

Jennifer Wright

I have live here 20 year on 5 acres on the east branch of the little Spokane river Realtor for 7 years a Business owner of K LW Survey and Mapping for 10. I'm a Records Specialist at present. We have laws stating that mining rock must be cleaned on site. A Canadian company that can pull out anytime and leave our country in a Toxic runoff mess, not to mention our Health. Profits will only benefit the HITest/Canadian Company now called Pac West and Pend Oreille County Power Company PUD who sold the parcels of land located in Residential Zoned area. Located at the Head waters to both the West and East Branch of the Little Spokane River that ends up in Spokane.

NEPA where are you?

This foreign Company wants to bring in Truck Load after Truck load of un-cleaned mining material that can make Silicon and Aluminum.

There is absolutely no Transparency. The local government is Trying to force this through without taking into consideration of the Environmental Destruction, Multiple Health Risks, Economic destruction business, families leaving, Vacation homes no longer for vacation, and Equity value in homes will drop more than 50%.

BLM (Bureau of Land Management) is Not involved in this process even though all Land in a 200 mile Plume will be affected.

A NEPA process should be in the works! Land Management is how we protect our environment.

Trucks will grid lock the area, and break down the road base.

Our taxes are being used for a Private Corporation to benefit.

All at a loss to the Public being affected.

As a Smelter Victim and Property owner my Well is in the Tributary of the water Source that flows directly under the Smelter Site. Does the Ground Water Rule apply to my private well that will be contaminated by the runoff of the Smelter.

If this comes in will health risks allow for disabled property owners to fall under the Exemption from Real Property Taxes.

EPA let Pend Oreille County put hydrant in Wetlands at Scotia/Gray Rd/Spring Valley intersection for anyone to use. not put in for fire protection!

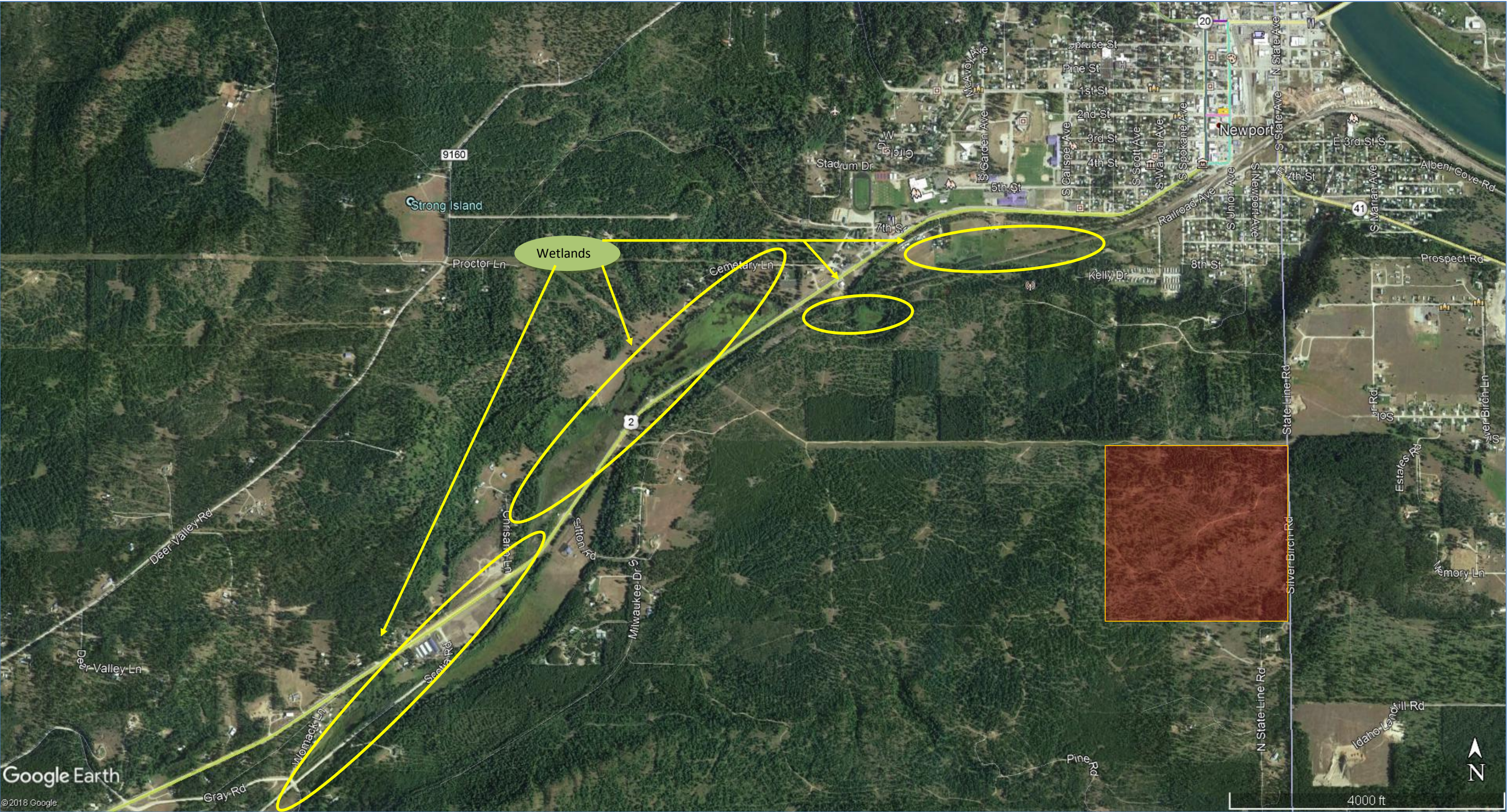
ERP Emergency Response Plan, we do NOT have the man power or equipment for response.

Our children playing in a school yard in the shadows of the Smelter.

How am I going to get my Equity back when I sell my home. I worked 3 jobs to payoff.

I have a well with great tasting water. When it becomes Toxic who will fix it. Nobody can!

Not for a 100 years. Where is the future plan for correcting the damage this will cause to the Wildlife, birds, fish, homes, air, all for Greed and MONEY. WHAT IS OUR FUTURE HERE. we have NO FUTURE! I SPEAK FOR OUR LAND, SKY AND MOTHER EARTH. DON'T RAPE AND CRAP ON US FOR PROFIT!





PUD Deactivates as TOP, Saves Money and Improves Customer Service

NEWPORT, WA – The Pend Oreille County Public Utility District is no longer a registered Transmission Operator with the North American Electric Reliability Corporation (NERC). The move comes after a multi-year effort by the PUD to more effectively manage risk on behalf of the general service customers. Under the Federal Energy Power Act of 2005, Congress gave the Federal Energy Regulatory Commission (FERC) the power to regulate reliability on the bulk power system. All users, owners and operators of the bulk power systems were required to register with the NERC for compliance monitoring by 2007. The PUD has contracted with the Bonneville Power Administration (BPA) to assume the responsibilities of monitoring transmission operations of the PUD's 58 miles of interconnected transmission lines. The change in the registration will greatly reduce administrative costs resulting from storing and maintaining documentation for compliance audits. "The PUD's limited amount of high voltage transmission put us in a category of heightened regulation," said Colin Willenbrock, PUD General Manager. "We have successfully managed that risk by implementing a comprehensive reliability compliance program. BPA's offer to assume some of that responsibility only helps us manage that risk." In the past, the PUD was responsible to meet 398 individual NERC requirements, with the change in registration the obligation lowers to 242 requirements. The frequency of NERC required compliance audits change from one every three years to once every six years. The change in the audit frequency results in significant cost savings and staff preparation time. "In my time with the industry, I have seen the regulatory landscape change tremendously," said Dan Peterson, PUD Board President. "We are always looking for ways to creatively manage risk in a cost effective way."