11/17/2026

Trisha Wright
DuPont
810 DuPont Rd
Circleville, OH 43113

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0165010423
Permit Number: P0141162
Permit Type: OAC Chapter 3745-31 Modification
County: Pickaway

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate (PTIO) for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio Environmental Protection Agency Weekly Review and Public Notices website, ***Weekly Review and Public Notices***. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Ohio EPA document search webpage: ***eDocument Search | Ohio Environmental Protection Agency***. The permit can also be commented on and accessed electronically at: ***https://ohioepa.commentinput.com***. Search by entering the permit # (P0141162) in the "Search Projects" search box and selecting “Review Document” or “Draft Permit.” Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Written (paper) comments must be sent to the following:

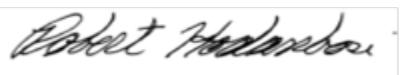
Andrea Moore
Permit Review/Development Section
Ohio EPA, DAPC
50 West Town Street Suite 700
PO Box 1049
Columbus, Ohio 43216-1049

and

Ohio EPA DAPC, Central District Office
50 West Town St. Suite 700
P.O. Box 1049
Columbus, OH 43216-1049

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice appears on the Ohio EPA Weekly Review and Public Notices website, ***Weekly Review and Public Notices | Ohio Environmental Protection Agency***. You will be notified if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Ohio EPA DAPC, Central District Office at (614) 644-2270.

Sincerely,



Robert Hodanbosi
Chief, Division of Air Pollution Control

cc: U.S. EPA Region 5 Via E-Mail Notification
Ohio EPA-CDO; Kentucky

PUBLIC NOTICE

The following matters are the subject of this public notice by the Ohio Environmental Protection Agency. The complete public notice, including any additional instructions for submitting comments, requesting information, a public hearing, or filing an appeal may be obtained at: ***Weekly Review and Public Notices | Ohio Environmental Protection Agency*** or Hearing Clerk, Ohio EPA, 50 W. Town St., Columbus, Ohio 43215. Ph: 614-644-3037 email: ***HClerk@epa.ohio.gov***

Draft Air Pollution Permit-to-Install and Operate OAC Chapter 3745-31 Modification

DuPont
810 DuPont Rd
Circleville, OH 43113

ID#: P0141162
Date of Action: 11/17/2026
Permit Desc: Initial Synthetic Minor for DuPont emissions units split from Qnity.

The permit can be accessed electronically and comments may be submitted at: https://ohioepa.commentinput.com - Search by entering permit P0141162 in the "Search Projects" search box.

Environmental Protection Agency

Draft Permit-to-Install and Operate
Facility Name: DuPont
Permit Number: P0141162
Facility ID: 0165010423
Effective Date: To be entered upon final issuance

Permit Strategy Write-Up

1. Check all that apply:

☒ Synthetic Minor Determination

☐ Netting Determination

2. Source Description:

DuPont sold the majority of their operations at 800 DuPont Road (OEPA ID # 0165010004) to Qnity. Qnity applied for a TV due to controlling the majority of the operations at this location. DuPont will continue to operate a handful of processes at this location (810 DuPont Road) under a new facility ID (0165010423). This permitting action will be to place DuPont's permitted emissions units (EU's) under a Synthetic Minor to avoid TV. This will include: Vespel Lines 1 and 2 (P017), Vespel Lines 3 and 4 (P076), and Vespel Solvent Recovery (P105).

DuPont will also operate the following exempt emissions units: Vespel Wastewater Treatment Facility (P079); Vespel B to D Conversion Line (P083); Vespel 50,000 gal Tank (T003); Vespel 25,000 gal Tank (T004); Vespel 20,000 gal wastewater tank (T053); 5,000 gal VOC Storage Tank (T061); and 30,000 Vespel Collected Solvent Settling Tank (T062).

Permitting Overview:

The EU's of this permitting action are already permitted through P0126159 and therefore this permitting action will not increase their potential to emit (PTE). BAT has also already been established through previously issued PTI's.

P017, P076, P105 will take a Synthetic Minor limitation by venting a shared control device (thermal oxidizer) with a 95% destruction efficiency. This will result in combined OC emissions from the three permitted EU's from 165.99 tons per year to less than 10 tons per year. The requirement to vent to the thermal oxidizer and achieve a 95% destruction efficiency is in their current permit under rule 3745-31-05(A)(3) or (BAT) (P017) or under 3745-31-05(F) (P076, P105). Acetone (an OC) makes up a large portion of the emissions from these processes.

3. Facility Emissions and Attainment Status:

DuPont is located in Pickaway County which is in attainment for all criteria pollutants. The facility will be Synthetic Minor to avoid TV for OC's, but also emits low quantities of PM, CO, NO_X, and SO_X.

The facility emits cyclohexane as part of the solvent recovery process, but based on purchase records and the control efficiency from the last stack test, these emissions are less than 1 TPY.

4. Source Emissions:

Facility Wide Uncontrolled:

EU	PM (TPY)	PM_{10} (TPY)	$PM_{2.5}$ (TPY)	OC (TPY)	SO_X (TPY)	NO_X (TPY)	CO (TPY)	HAP's (TPY)
P017	0.30	0.15	0.01	62.82	0.01	2.15	1.80	0.04
P076	1.48	0.74	0.05	62.82				

P105				40.35				
P079				1.83				
P083				1.83				
T003				1.83				
T008				1.83				
T053				1.83				
T061				1.83				
T062				1.83				
Total	1.78	0.89	0.06	178.8	0.01	2.15	1.80	0.04

** Assuming worse case potential for EU's that are de minimis based on rule (10 lbs/day, 3,650 lbs/yr, 1.83 TPY)

Facility Wide Controlled:

EU	PM (TPY)	PM_{10} (TPY)	$PM_{2.5}$ (TPY)	OC (TPY)	SO_x (TPY)	NO_x (TPY)	CO (TPY)	HAP's (TPY)
P017*	0.16	0.16	0.16	3.70				
P076	0.00	0.00	0.00	3.70	0.01	2.15	1.80	0.04
P105				2.83				
P079				1.83				
P083				1.83				
T003				1.83				
T008				1.83				
T053				1.83				
T061				1.83				
T062				1.83				
Total	0.16	0.16	0.16	23.04	0.01	2.15	1.80	0.04

*PM TO emissions assigned to P017 in this table for convenience

**Assuming worse case potential for EU's that are de minimis based on rule (10 lbs/day, 3,650 lbs/yr, 1.83 TPY)

Combustion Emissions from Thermal Oxidizer (controls P017, P076, P105)

	PM	PM_{10}	$PM_{2.5}$	SO_X	NO_X	CO	HAP's
TPY	0.16	0.16	0.16	0.01	2.15	1.80	0.04

*Each EU vents to TO and is assigned the emissions individually. OC not included in table as facility conducts stack tests for OC.

P017 Vespel Lines 1 and 2 Process

Uncontrolled				
	PM	PM_{10}	$PM_{2.5}$	OC
TPY	0.30	0.15	0.01	62.20
Controlled (Fug+Stack)				
	PM	PM_{10}	$PM_{2.5}$	OC
TPY	0.0001	0.00	0.00	3.70

OAC rule 3745-31-05(A)(3) – EU's previously established BAT limits added to 31-05(D) as limit. Current 31-05(A)(3) set as equivalent to 31-05(D).

OAC rule 3745-31-05(D) – stack emissions limit of 0.85 lb OC /hr and 3.71 TPY of OC and vent to thermal oxidizer with 95% DRE of OC to avoid TV.

P076 Vespel Lines 3 and 4 Process

Uncontrolled				
	PM	PM_{10}	$PM_{2.5}$	OC
TPY	1.48	0.74	0.05	62.20
Controlled (Fug+Stack)				
	PM	PM_{10}	$PM_{2.5}$	OC
TPY	0.0001	0.00	0.00	3.70

OAC rule 3745-31-05(A)(3(a)(ii) – with 31-05(D) limit PTE less than 10 TPY and therefore BAT is not applicable

OAC rule 3745-31-05(D) – EU had previous 31-05(F) limit to avoid BAT of 0.85 lb OC /hr and 3.71 TPY of OC and vent to thermal oxidizer with 95% DRE of OC. These limits were moved to 31-05(D) limits to avoid TV.

P105 Vespel Solvent Recovery Process

Table below is based on stack test information on this process with a safety factor added.

	OC (lbs/hr)	OC (TPY)
Controlled	0.452	1.98
Fugitive	0.091	0.40
Total	0.54	2.37

OAC rule 3745-31-05(A)(3(a)(ii) – with 31-05(D) limit, PTE less than 10 TPY and therefore BAT is not applicable

OAC rule 3745-31-05(D) – EU had previous 31-05(F) limit to avoid BAT of 0.31 lb VOC /hr and 1.36 TPY of VOC and vent to thermal oxidizer with 95% DRE of VOC. Limits updated to reflect most recent stack test 0.452 lbs OC/hr and 1.98 tons per rolling, 12-month period by venting to thermal oxidizer with 95% DRE of OC.

ORC 3704.03(F) – less than 1 TPY of air toxics (cyclohexane).

5. Conclusion:

Permit recordkeeping, while maintaining compliance with other terms and conditions in the permit, should ensure compliance with applicable state and federal rules.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

Pollutant	Tons Per Year

Ohio Environmental Protection Agency

DRAFT

Division of Air Pollution Control
Permit-to-Install and Operate

for

DuPont

Facility ID:	0165010423
Permit Number:	P0141162
Permit Type:	OAC Chapter 3745-31 Modification
Issued:	11/17/2026
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance

Ohio Environmental Protection Agency

Division of Air Pollution Control

Permit-to-Install and Operate

for

DuPont

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Authorization

Facility ID:	0165010423
Application Number(s):	A0082359A0082359
Permit Number:	P0141162
Permit Description:	Initial Synthetic Minor for DuPont emissions units split from Qnity.
Permit Type:	OAC Chapter 3745-31 Modification
Permit Fee:	$2,550.00 *DO NOT send payment at this time, subject to change before final issuance*
Issue Date:	11/17/2026
Effective Date:	To be entered upon final issuance
Expiration Date:	To be entered upon final issuance
Permit Evaluation Report (PER) Annual Date:	To be entered upon final issuance

This document constitutes issuance of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page to:

DuPont
810 DuPont Rd
Circleville, OH 43113

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Central District Office
50 West Town St. Suite 700
P.O. Box 1049
Columbus, OH 43216-1049
(614) 644-2270

The above-named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

John Logue
Director

Authorization (continued)

Permit Number: P0141162

Permit Description: Initial Synthetic Minor for DuPont emissions units split from Qnity.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	**P105**
Company Equipment ID:	P105
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

Group Name:Vespels

Emissions Unit ID:	**P017**
Company Equipment ID:	VESPEL PRODUCTION FACILITY, LINE #1 & #2
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**P076**
Company Equipment ID:	Vespel Line 3 and 4
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

List of Commonly Used Abbreviations

AP-42 = U.S. EPA's Compilation of Air Pollution Emissions Factors	HVLP = high volume, low pressure	PER = Permit Evaluation Report
ASTM = American Society for Testing and Materials	LAER = lowest achievable emission rate	PM = particulate matter
BACT = Best Available Control Technology	lb(s)/hr = pound(s) per hour	PM_{10} = particulate matter with an aerodynamic diameter less than or equal to 10 microns
BAT = Best Available Technology	LDAR = leak detection and repair	$PM_{2.5}$ = particulate matter with an aerodynamic diameter less than or equal to 2.5 microns
CAA = Clean Air Act	LPG = liquefied petroleum gas/propane	ppb = parts per billion
CAM = compliance assurance monitoring	MACT = maximum achievable control technology	ppm = parts per million
CEMS = continuous emissions monitoring system	MAGLC = maximum acceptable ground level concentration	PSD = Prevention of Significant Deterioration
CFC = chlorofluorocarbon	mg/m3 = milligrams per cubic meter	psi = pounds per square inch
CFR = Code of Federal Regulations	MM = million	psia = pounds per square inch absolute
CH_4 = methane	MMBtu = million British Thermal Units	PTE = potential-to-emit
CI = compression ignition	MSDS = material safety data sheet	PTI = Permit-to-Install
CO = carbon monoxide	MSW = municipal solid waste	PTIO = Permit-to-Install and Operate
CO_2 = carbon dioxide	NAAQS = National Ambient Air Quality Standard	PTO = Permit-to-Operate
COM = continuous opacity monitor	NESHAP = National Emission Standard for Hazardous Air Pollutants	PWR = process weight rate
DAPC = Division of Air Pollution Control	NG = natural gas	RACM = reasonably available control measures
DO/LAA = District Office/Local Air Agency	ng/m3 = nanograms per cubic meter	RACT = reasonably available control technology
dscf = dry standard cubic foot	NH_3 = ammonia	RATA = relative accuracy test audit
EAC = emissions activity category	NMHC = non-methane hydrocarbons	RTO = regenerative thermal oxidizer
eDocs = electronic documents database	NMOC = non-methane organic compound	SB265 = Senate Bill 265
ERAC = Environmental Review Appeals Commission	NO = nitrogen oxide	scfm = standard cubic feet per minute
ESP = electrostatic precipitator	NO_2 = nitrogen dioxide	SI = spark ignition
EU = emissions unit	NO_x = nitrogen oxides	SIP = State Implementation Plan
FEPTIO = Federally Enforceable Permit-to-Install and Operate	NSPS = New Source Performance Standard	SO_2 = sulfur dioxide
FER = Fee Emissions Report	NSR = New Source Review	SSMP = startup, shutdown, and malfunction plan
FR = Federal Register	NTV = Non-Title V	TDS = total dissolved solids
GACT = generally achievable control technology	O&M = operation and maintenance	TLV = threshold limit value
GHG = greenhouse gases	OAC = Ohio Administrative Code	TO = thermal oxidizer
gr/dscf = grains per dry standard cubic foot	OC = organic compound	TPH = ton(s) per hour
H_2S = hydrogen sulfide	Ohio EPA = Ohio Environmental Protection Agency	TPY = ton(s) per year
H_2SO_4 = sulfuric acid	ORC = Ohio Revised Code	TSP = total suspended particulates
HAP = hazardous air pollutant	Pb = lead	VE = visible emissions
HCl = hydrogen chloride	PBR = Permit-By-Rule	VMT = vehicle miles traveled
HF = hydrogen fluoride	PCB = polychlorinated biphenyl	VOC = volatile organic compound
Hg = mercury	PE = particulate emissions	WPP = work practice plan
hp = horsepower	PEMS = predictive emissions monitoring system	µg/m3 = micrograms per cubic meter

A. Standard Terms and Conditions

1. What does this permit-to-install and operate (PTIO) allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

a) PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11 or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

b) Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (either electronically through Ohio EPA's eBusiness Center: Air Services web service or postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended once by 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and permit evaluation report (PER) obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Central District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his/her authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shut down emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, the new owner or operator must follow the procedures in OAC Chapter 3745-31-07, including notifying Ohio EPA or the local air agency of the change in ownership or operator within thirty days of the transfer date. Any transferee of this permit shall assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a PTI issued in accordance with ORC 3704.03(F) and a PTO issued in accordance with ORC 3704.03(G).

   a) For the purpose of a PTI document, the facility-wide T&C identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a PTO document, the facility-wide T&C identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

2. The reports required by this permit shall be submitted in accordance with the reporting requirements specified in Section A, Standard Terms and Conditions.

C. Emissions Unit Terms and Conditions

1. P105, P105

Operations, Property and/or Equipment Description:

Vespel Solvent Recovery Controlled by a Thermal Oxidizer

a) This permit document constitutes a PTI issued in accordance with ORC 3704.03(F) and a PTO issued in accordance with ORC 3704.03(G).

(1) For the purpose of a PTI document, the EU T&C identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)c. and d)(5) below.

(2) For the purposes of a PTO document, the EU T&C identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)(a)(ii)	See b)(2)a. below.
b.	OAC rule 3745-31-05(D) [Synthetic Minor to Avoid TV]	Volatile organic compounds (VOC) stack emissions from this emissions unit (EU) shall not exceed 0.452 pounds per hour and 1.98 tons per rolling, 12-month period. VOC shall be reduced by at least 95%, by weight. See c)(1), d)(1) through d)(4), e)(3), f)(1)a., f)(1)b., and f)(2) below.
c.	OAC rule 3745-114-01 ORC 3704.03(F)(3)(c) and (F)(4) [Toxic Air Contaminant Statute]	See d)(5) below.

(2) Additional Terms and Conditions

a. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC emissions from this air contaminant source since the potential to

emit is less than 10 tons per year (TPY) taking into account the federally enforceable restriction.

c) Operational Restrictions

(1) All of the captured VOC emissions from this EU shall be vented to the thermal oxidizer (TO). The thermal oxidizer shall reduce VOC emissions by at least 95%, by weight.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the following information for this emissions unit:

a. hours of operation of the thermal oxidizer;

b. the monthly VOC emissions for this emissions unit, in tons; and

c. the rolling, 12-month summation of VOC emissions from this emissions unit, in tons.

(2) In order to maintain compliance with the applicable emissions limitation(s) contained in this permit, the acceptable average combustion temperature within the TO, for any three-hour block of time when the EU's controlled by the TO is operating, shall not be more than 27.7 degrees Centigrade below the average temperature measured during the most recent performance test that demonstrated the emission unit was in compliance.

These records shall be maintained at the facility for a period of five years.

(3) The permittee shall properly install, operate, and maintain a continuous temperature monitor and recorder that measures and records the combustion temperature within the thermal oxidizer when the emissions unit(s) is/are in operation, including periods of startup and shutdown. Units shall be in degrees Centigrade. The accuracy for each thermocouple, monitor, and recorder shall be guaranteed by the manufacturer to be within ± 1 percent of the temperature being measured or ± 2.7 degrees Centigrade, whichever is greater. The temperature monitor and recorder shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and the operating manuals, with any modifications deemed necessary by the permittee. The permittee shall collect and record the following information each day the emissions unit(s) is/are in operation:

a. all 3-hour blocks of time, when the emissions units controlled by the thermal oxidizer were in operation, during which the average combustion temperature within the thermal oxidizer was more than 27.7 degrees Centigrade below the average temperature measured during the most recent performance test that demonstrated the emissions unit(s) was/were in compliance; and

b. a log or record of the operating time for the capture (collection) system, thermal oxidizer, monitoring equipment, and the associated emissions units.

(4) Whenever the monitored average combustion temperature within the TO deviates from the limit established per this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

a. the date and time the deviation began;

b. the magnitude of the deviation at that time;

c. the date the investigation was conducted;

d. the name(s) of the personnel who conducted the investigation; and

e. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable limit specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

f. a description of the corrective action;

g. the date corrective action was completed;

h. the date and time the deviation ended;

i. the total period of time (in minutes) during which there was a deviation;

j. the temperature readings immediately after the corrective action was implemented; and

k. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The temperature limit is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA DO/LAA. The permittee may request revisions to the permitted temperature limit based upon information obtained during future performance tests that demonstrate compliance with the allowable emissions rate(s) for the controlled pollutant(s). In addition, approved revisions to the temperature limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an administrative modification.

(5) Modeling to demonstrate compliance with the *Toxic Air Contaminant Statute*, ORC 3704.03(F)(4)(b), was not necessary because the EU's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1 TPY. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified federally enforceable permit-to-install and operate (FEPTIO) prior to making a *modification* as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1 TPY, may require the permittee to apply for and obtain a new FEPTIO.

e) Reporting Requirements

(1) All applications, notifications, or reports required *in writing* are to be submitted through Ohio EPA's eBusiness Center: Air Services online web portal. Hardcopy submissions will be accepted on an as-needed basis if the permittee cannot submit the required documents through Air Services. In the event of a hardcopy submission, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submittal of applications, notifications, or reports to Ohio EPA fulfills the requirement to submit information to the director, the appropriate Ohio EPA DO/LAA, and/or any other individual or organization identified as a recipient unless otherwise specified in this permit. Consistent with OAC rule 3745-15-03, the application, notification, or report is considered *submitted* on the date the submittal is successful using a valid electronic signature. Signature by the signatory authority may be represented as provided through procedures established in Air Services.

(2) The permittee shall submit an annual PER to Ohio EPA by the due date identified in the Authorization section of this permit. The PER shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.

(3) The permittee shall submit quarterly deviation (excursion) reports that identify:

a. All deviations (excursions) of the following emission limitations, operational restrictions, and/or control device operating parameter limitations that restrict the PTE of any regulated air pollutant and have been detected by the monitoring, recordkeeping, and/or testing requirements in this permit:

i. All exceedances of the rolling, 12-month VOC emissions limitations;

ii. Each period of time (start time and date, and end time and date) when the average combustion temperature within the TO was outside of the acceptable range;

iii. Any period of time (start time and date, and end time and date) when the EU was operating, and the captured process emissions were not vented to the TO;

iv. Each incident of deviation described in “i” or “ii” above where a prompt investigation was not conducted;

v. Each incident of deviation described in “i” or “ii” above where prompt corrective action, that would bring the EU into compliance and/or the temperature within the TO into compliance with the acceptable range, was determined to be necessary and was not taken; and

vi. Each incident of deviation described in “i” or “ii” above where proper records were not maintained for the investigation and/or the corrective action(s).

b. The probable cause of each deviation (excursion).

c. Any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions).

d. The magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the appropriate Ohio EPA DO/LAA.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

VOC stack emissions from this emissions unit shall not exceed 0.452 pounds per hour.

The thermal oxidizer shall reduce VOC emissions by at least 95%, by weight.

Applicable Compliance Method:

Compliance with these emission limitations shall be demonstrated through the monitoring and recordkeeping in d)(1) through d)(4) and the emissions testing required in f)(2).

b. Emissions Limitation:

VOC stack emissions from this emissions unit shall not exceed 1.98 tons per rolling, 12-month period.

Applicable Compliance Method:

Compliance with these emission limitations shall be demonstrated through the monitoring and recordkeeping in d)(1) through d)(4) and the emissions testing required in f)(2).

(2) The permittee shall conduct, or have conducted, emissions testing for this EU per the following requirements:

a. The emission testing shall be conducted within five years of the previous stack test.

b. The emission testing shall be conducted to demonstrate compliance with the hourly VOC limit and the overall control efficiency limitation for VOC.

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emissions rate(s):

Methods 1 through 4 and Method 25 or 25A of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA.

The control efficiency (that is, the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined per the test methods and procedures specified in OAC rule 3745-21-10 or an alternative test protocol approved by

Ohio EPA. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and the total concentration, and on a consideration of the potential presence of interfering gases.

d. During the emissions testing, the EU shall be operated under operational conditions approved in advance by the appropriate Ohio DO/LAA. Operational conditions that may need to be approved include, but are not limited to, the production rate, the type of material processed, material make-up (solvent content, etc.) or control equipment operational limitations (burner temperature, precipitator voltage, etc.). In general, testing shall be done under *worst case* conditions expected during the life of the permit. As part of the information provided in the Intent to Test (ITT) notification form described below, the permittee shall provide a description of the EU operational conditions they will meet during the emissions testing and describe why they believe *worst case* operating conditions will be met. Prior to conducting the test(s), the permittee shall confirm with the appropriate Ohio EPA DO/LAA that the proposed operating conditions constitute *worst case*. Failure to test under the approved conditions may result in Ohio EPA not accepting the test results as a demonstration of compliance.

e. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an ITT notification to the appropriate Ohio EPA DO/LAA. The ITT notification shall describe in detail the proposed test methods and procedures, the EU operating parameters, the time(s) and date(s) of the test(s) and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA DO/LAA's refusal to accept the results of the emission test(s).

f. Personnel from the appropriate Ohio EPA DO/LAA shall be permitted to witness the test(s), examine the testing equipment and acquire data and information necessary to ensure that the operation of the EU and the testing procedures provide a valid characterization of the emissions from the EU and/or the performance of the control equipment.

g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person(s) responsible for the tests and submitted to the appropriate Ohio EPA DO/LAA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA DO/LAA.

g) Miscellaneous Requirements

(1) None.

2. Emissions Unit Group - Vespels: P017, P076

EU ID	Operations, Property and/or Equipment Description
P017	Vespel Lines 1 and 2
P076	Vespel Lines 3 and 4

a) This permit document constitutes a PTI issued in accordance with ORC 3704.03(F) and a PTO issued in accordance with ORC 3704.03(G).

(1) For the purpose of a PTI document, the EU T&C identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purposes of a PTO document, the EU T&C identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) P0121871 (1/17/17)	P017 See b)(2)a. below.
b.	OAC rule 3745-31-05(A)(3)(a)(ii) P0125195 (10/9/18)	P076 See b)(2)b. and b)(2)c. below.
c.	OAC rule 3745-31-05(D) [Synthetic Minor to Avoid TV]	Emissions from each emissions unit shall not exceed: 0.85 pound per hour (lb/hr) and 3.71 tons per rolling, 12-month period of organic compounds (OC). OC shall be reduced by at least 95%, by weight. See c)(1), d)(1) through d)(4), e)(3), f)(1)a., f)(1)b., and f)(2) below.

(2) Additional Terms and Conditions

a. The limit under OAC rule 3745-31-05(A)(3) or Best Available Technology (BAT) is equivalent to the limitations under OAC rule 3745-31-05(D) for P017.

b. The Best Available Technology (BAT) requirements under OAC rule 3745-31 05(A)(3) do not apply to the PM, PM_{10}, and $PM_{2.5}$ emissions from P076 since the potential to emit is less than 10 TPY.

c. The Best Available Technology (BAT) requirements under OAC rule 3745-31 05(A)(3) do not apply to the OC emissions from P076 since the potential to emit is less than 10 TPY taking into account the federally enforceable restriction.

d. In this permit, OC is being used as a surrogate for volatile organic compounds (VOC).

c) Operational Restrictions

(1) All of the captured OC emissions from these EU's shall be vented to the thermal oxidizer (TO). The thermal oxidizer shall reduce OC emissions by at least 95%, by weight.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the following information for these emissions unit's:

a. hours of operation of the thermal oxidizer;

b. the monthly OC emissions for each emissions unit, in tons;

c. the rolling, 12-month summation of OC emissions from each emissions unit, in tons.

(2) In order to maintain compliance with the applicable emissions limitation(s) contained in this permit, the acceptable average combustion temperature within the TO, for any three-hour block of time when the EU's controlled by the TO is operating, shall not be more than 27.7 degrees Centigrade below the average temperature measured during the most recent performance test that demonstrated the emission unit was in compliance.

These records shall be maintained at the facility for a period of five years.

(3) The permittee shall properly install, operate, and maintain a continuous temperature monitor and recorder that measures and records the combustion temperature within the thermal oxidizer when the emissions unit(s) is/are in operation, including periods of startup and shutdown. Units shall be in degrees Centigrade. The accuracy for each thermocouple, monitor, and recorder shall be guaranteed by the manufacturer to be within ± 1 percent of the temperature being measured or ± 2.7 degrees Centigrade, whichever is greater. The temperature monitor and recorder shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and the operating manuals, with any modifications deemed necessary by the permittee. The permittee shall collect and record the following information each day the emissions unit(s) is/are in operation:

a. all 3-hour blocks of time, when the emissions units controlled by the thermal oxidizer were in operation, during which the average combustion temperature within the

thermal oxidizer was more than 27.7 degrees Centigrade below the average temperature measured during the most recent performance test that demonstrated the emissions unit(s) was/were in compliance; and

b. a log or record of the operating time for the capture (collection) system, thermal oxidizer, monitoring equipment, and the associated emissions units.

(4) Whenever the monitored average combustion temperature within the TO deviates from the limit established per this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

a. the date and time the deviation began;

b. the magnitude of the deviation at that time;

c. the date the investigation was conducted;

d. the name(s) of the personnel who conducted the investigation; and

e. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable limit specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

f. a description of the corrective action;

g. the date corrective action was completed;

h. the date and time the deviation ended;

i. the total period of time (in minutes) during which there was a deviation;

j. the temperature readings immediately after the corrective action was implemented; and

k. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The temperature limit is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA DO/LAA. The permittee may request revisions to the permitted temperature limit based upon information obtained during future performance tests that demonstrate compliance with the allowable emissions rate(s) for the controlled pollutant(s). In addition, approved revisions to the temperature limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an administrative modification.

e) Reporting Requirements

(1) All applications, notifications, or reports required *in writing* are to be submitted through Ohio EPA's eBusiness Center: Air Services online web portal. Hardcopy submissions will be accepted on an as-needed basis if the permittee cannot submit the required documents through Air Services. In the event of a hardcopy submission, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submittal of applications, notifications, or reports to Ohio EPA fulfills the requirement to submit information to the director, the appropriate Ohio EPA DO/LAA, and/or any other individual or organization identified as a recipient unless otherwise specified in this permit. Consistent with OAC rule 3745-15-03, the application, notification, or report is considered *submitted* on the date the submittal is successful using a valid electronic signature. Signature by the signatory authority may be represented as provided through procedures established in Air Services.

(2) The permittee shall submit an annual PER to Ohio EPA by the due date identified in the Authorization section of this permit. The PER shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.

(3) The permittee shall submit quarterly deviation (excursion) reports that identify:

a. All deviations (excursions) of the following emission limitations, operational restrictions, and/or control device operating parameter limitations that restrict the PTE of any regulated air pollutant and have been detected by the monitoring, recordkeeping, and/or testing requirements in this permit:

i. All exceedances of the rolling, 12-month OC emissions limitations;

ii. Each period of time (start time and date, and end time and date) when the average combustion temperature within the TO was outside of the acceptable range;

iii. Any period of time (start time and date, and end time and date) when the EU's were operating, and the captured process emissions were not vented to the TO;

iv. Each incident of deviation described in "i" or "ii" above where a prompt investigation was not conducted;

v. Each incident of deviation described in "i" or "ii" above where prompt corrective action, that would bring the EU's into compliance and/or the temperature within the TO into compliance with the acceptable range, was determined to be necessary and was not taken; and

vi. Each incident of deviation described in "i" or "ii" above where proper records were not maintained for the investigation and/or the corrective action(s).

b. The probable cause of each deviation (excursion).

c. Any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions).

d. The magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the appropriate Ohio EPA DO/LAA.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation

For each emissions unit:

OC emissions shall not exceed 0.85 lb/hr. The OC limit of 0.85 lb/hr is a combined total of 0.71 lb/hr stack emissions and 0.14 lb/hr fugitive emissions.

The thermal oxidizer shall reduce OC emissions by at least 95%, by weight.

Applicable Compliance Method

Compliance with these emission limitations shall be demonstrated through the monitoring and recordkeeping in d)(1) through d)(4) and the emissions testing required in f)(2).

b. Emission Limitation:

For each emissions unit:

OC emissions shall not exceed 3.71 tons per rolling, 12-month period. The rolling, 12-month OC limit of 3.71 tons is a combined total of 3.09 tons stack emissions and 0.62 tons fugitive emissions.

Applicable Compliance Method:

Compliance with these emission limitations shall be demonstrated through the monitoring and recordkeeping in d)(1) through d)(4) and the emissions testing required in f)(2).

(2) The permittee shall conduct, or have conducted, emissions testing for these EU's per the following requirements:

a. The emission testing shall be conducted within five years of the previous stack test.

b. The emission testing shall be conducted to demonstrate compliance with the hourly OC limit and the overall control efficiency limitation for OC.

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emissions rate(s):

Methods 1 through 4 and Method 25 or 25A of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA.

The control efficiency (that is, the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined per the test methods and procedures specified in OAC rule 3745-21-10 or an alternative test protocol approved by Ohio EPA. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and the total concentration, and on a consideration of the potential presence of interfering gases.

d. During the emissions testing, the EU's shall be operated under operational conditions approved in advance by the appropriate Ohio DO/LAA. Operational conditions that may need to be approved include, but are not limited to, the production rate, the type of material processed, material make-up (solvent content, etc.) or control equipment operational limitations (burner temperature, precipitator voltage, etc.). In general, testing shall be done under *worst case* conditions expected during the life of the permit. As part of the information provided in the Intent to Test (ITT) notification form described below, the permittee shall provide a description of the EU's operational conditions they will meet during the emissions testing and describe why they believe *worst case* operating conditions will be met. Prior to conducting the test(s), the permittee shall confirm with the appropriate Ohio EPA DO/LAA that the proposed operating conditions constitute *worst case*. Failure to test under the approved conditions may result in Ohio EPA not accepting the test results as a demonstration of compliance.

e. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an ITT notification to the appropriate Ohio EPA DO/LAA. The ITT notification shall describe in detail the proposed test methods and procedures, the EU's operating parameters, the time(s) and date(s) of the test(s) and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA DO/LAA's refusal to accept the results of the emission test(s).

f. Personnel from the appropriate Ohio EPA DO/LAA shall be permitted to witness the test(s), examine the testing equipment and acquire data and information necessary to ensure that the operation of the EU's and the testing procedures provide a valid characterization of the emissions from the EU's and/or the performance of the control equipment.

g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person(s) responsible for the tests and submitted to the appropriate Ohio EPA DO/LAA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA DO/LAA.

g) Miscellaneous Requirements

(1) None.