11/24/2026

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

John Van Wingerden
Green Circle Growers
15650 State Route 511
Oberlin, OH 44074

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL

Facility ID: 0247101010
Permit Number: P0140039
Permit Type: OAC Chapter 3745-31 Modification
County: Lorain

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio Environmental Protection Agency (Ohio EPA) ***Weekly Review and Public Notices*** website. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Ohio EPA document search webpage: ***https://edocpub.epa.ohio.gov/publicportal/edochome.aspx***. The permit can also be commented on and accessed electronically at: ***https://ohioepa.commentinput.com***. Search by entering the permit # (P0140039) in the "Search Projects" search box and selecting “Review Document” or “Draft Permit.” Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Written (paper) comments must be sent to the following:

Andrea Moore
Permitting Section
Ohio EPA, DAPC
50 West Town Street, Suite 700
P.O. Box 1049
Columbus, Ohio 43216-1049

and

Ohio EPA DAPC, Northeast District Office
8957 Canyon Falls Blvd.
Twinsburg, OH 44087

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published on the Ohio EPA ***Weekly Review and Public Notices*** website. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Ohio EPA DAPC, Northeast District Office at (330)963-1200.

Sincerely,



Robert Hodanbosi
Chief, Division of Air Pollution Control

cc: U.S. EPA Region 5 - *Via E-Mail Notification*
Ohio EPA-NEDO; Canada

PUBLIC NOTICE

The following matters are the subject of this public notice by the Ohio Environmental Protection Agency. The complete public notice, including any additional instructions for submitting comments, requesting information, a public hearing, or filing an appeal may be obtained at: ***Weekly Review and Public Notices | Ohio Environmental Protection Agency*** or Hearing Clerk, Ohio EPA, 50 W. Town St., Columbus, Ohio 43215. Ph: 614-644-3037 email: ***HClerk@epa.ohio.gov***

Draft Air Pollution Permit-to-Install OAC Chapter 3745-31 Modification

Green Circle Growers
15650 State Route 511
Oberlin, OH 44074

ID#: P0140039
Date of Action: 11/24/2026
Permit Desc: Chapter 31 modification to transition non-emergency generators to emergency generators and increase the allowable operating hours from 200 hours per rolling, 12-month period, to 250 hours per rolling, 12-month period.

The permit can be accessed electronically and comments may be submitted at: https://ohioepa.commentinput.com - Search by entering the permit P0140039 in the "Search Projects" search box.

Environmental Protection Agency

Draft Permit-to-Install
Green Circle Growers
Permit Number: P0140039
Facility ID: 0247101010
Effective Date: To be entered upon final issuance

Permit Strategy Write-Up

1. Check all that apply:

   ☒ Synthetic Minor Determination

   ☐ Netting Determination

2. Source Description:

   This permit action will change the operating status of five existing diesel-fired electrical generators from non-emergency to emergency and will increase each EU's annual allowable hourly operation from 200 hours to 250 hours.

3. Facility Emissions and Attainment Status:

   The facility is permitted to emit over 100 TPY of each of the following pollutants: PM_{10}, $PM_{2.5}$, VOC, NO_X, CO and SO_2. Lorain county is designated as attainment for all pollutants.

4. Source Emissions:

   Potential emissions from all of the generators operating at the maximum number of hours in a given year (8,760 hours/yr) will exceed new source review - significant emission rates.

   In this permit, for each generator, a federally enforceable term will be included to restrict the hours of operation to 250 hours per year as a rolling 12-month summation (up from 200 hours/yr from the initial permit P0126852).

   The EUs are subject to the emissions limitations in 40 CFR 63, Subpart ZZZZ.

5. Conclusion:

   By restricting the hours of operation to 250/yr for each generator, the permittee will reduce potential emissions below new source review - significant emission rates and therefore avoid new source review.

6. Please provide additional notes or comments as necessary:

   None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

Pollutant	Tons Per Year
PM (PM_{10}/$PM_{2.5}$)	0.614
VOC	0.682
NO_X	8.68
CO	1.872

Ohio Environmental Protection Agency

DRAFT

Division of Air Pollution Control

Permit-to-Install

for

Green Circle Growers

Facility ID:	0247101010
Permit Number:	P0140039
Permit Type:	OAC Chapter 3745-31 Modification
Issued:	11/24/2026
Effective:	To be entered upon final issuance

Ohio Environmental Protection Agency

Division of Air Pollution Control

Permit-to-Install

for

Green Circle Growers

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Authorization

Facility ID:	0247101010
Facility Description:	Greenhouse
Application Number(s):	A0081444
Permit Number:	P0140039
Permit Type:	Permit-To-Install
Permit Fee:	$187.50 *DO NOT send payment at this time, subject to change before final issuance*
Issue Date:	11/24/2026
Effective Date:	To be entered upon final issuance

This document constitutes issuance of a Permit-to-Install for the emissions unit(s) identified on the following page to:

Green Circle Growers
15650 State Route 511
Oberlin, OH 44074

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northeast District Office
8957 Canyon Falls Blvd.
Twinsburg, OH 44087
(330)963-1200

The above-named entity is hereby granted this Permit-to-Install for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

John Logue
Director

Authorization (continued)

Permit Number: P0140039

Permit Description: Chapter 31 modification to transition non-emergency generators to emergency generators and increase the allowable operating hours from 200 hours per rolling, 12-month period, to 250 hours per rolling, 12-month period.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Group Name: Subpart ZZZZ Emergency Generator

Emissions Unit ID:	**P002**
Company Equipment ID:	Engine #2
Superseded Permit Number:	P0126852
General Permit Category and Type:	Not Applicable P0126852
Emissions Unit ID:	**P004**
Company Equipment ID:	Engine #4
Superseded Permit Number:	P0126852
General Permit Category and Type:	Not Applicable P0126852
Emissions Unit ID:	**P005**
Company Equipment ID:	Engine #5
Superseded Permit Number:	P0126852
General Permit Category and Type:	Not Applicable P0126852
Emissions Unit ID:	**P007**
Company Equipment ID:	Engine #8
Superseded Permit Number:	P0126852
General Permit Category and Type:	Not Applicable P0126852
Emissions Unit ID:	**P008**
Company Equipment ID:	Engine #9
Superseded Permit Number:	P0126852
General Permit Category and Type:	Not Applicable P0126852

List of Commonly Used Abbreviations

AP-42 = U.S. EPA's Compilation of Air Pollution Emissions Factors	HVLP = high volume, low pressure	PER = Permit Evaluation Report
ASTM = American Society for Testing and Materials	LAER = lowest achievable emission rate	PM = particulate matter
BACT = Best Available Control Technology	lb(s)/hr = pound(s) per hour	PM_{10} = particulate matter with an aerodynamic diameter less than or equal to 10 microns
BAT = Best Available Technology	LDAR = leak detection and repair	$PM_{2.5}$ = particulate matter with an aerodynamic diameter less than or equal to 2.5 microns
CAA = Clean Air Act	LPG = liquefied petroleum gas/propane	ppb = parts per billion
CAM = compliance assurance monitoring	MACT = maximum achievable control technology	ppm = parts per million
CEMS = continuous emissions monitoring system	MAGLC = maximum acceptable ground level concentration	PSD = Prevention of Significant Deterioration
CFC = chlorofluorocarbon	mg/m3 = milligrams per cubic meter	psi = pounds per square inch
CFR = Code of Federal Regulations	MM = million	psia = pounds per square inch absolute
CH_4 = methane	MMBtu = million British Thermal Units	PTE = potential-to-emit
CI = compression ignition	MSDS = material safety data sheet	PTI = Permit-to-Install
CO = carbon monoxide	MSW = municipal solid waste	PTIO = Permit-to-Install and Operate
CO_2 = carbon dioxide	NAAQS = National Ambient Air Quality Standard	PTO = Permit-to-Operate
COM = continuous opacity monitor	NESHAP = National Emission Standard for Hazardous Air Pollutants	PWR = process weight rate
DAPC = Division of Air Pollution Control	NG = natural gas	RACM = reasonably available control measures
DO/LAA = District Office/Local Air Agency	ng/m3 = nanograms per cubic meter	RACT = reasonably available control technology
dscf = dry standard cubic foot	NH_3 = ammonia	RATA = relative accuracy test audit
EAC = emissions activity category	NMHC = non-methane hydrocarbons	RTO = regenerative thermal oxidizer
eDocs = electronic documents database	NMOC = non-methane organic compound	SB265 = Senate Bill 265
ERAC = Environmental Review Appeals Commission	NO = nitrogen oxide	scfm = standard cubic feet per minute
ESP = electrostatic precipitator	NO_2 = nitrogen dioxide	SI = spark ignition
EU = emissions unit	NO_x = nitrogen oxides	SIP = State Implementation Plan
FEPTIO = Federally Enforceable Permit-to-Install and Operate	NSPS = New Source Performance Standard	SO_2 = sulfur dioxide
FER = Fee Emissions Report	NSR = New Source Review	SSMP = startup, shutdown, and malfunction plan
FR = Federal Register	NTV = Non-Title V	TDS = total dissolved solids
GACT = generally achievable control technology	O&M = operation and maintenance	TLV = threshold limit value
GHG = greenhouse gases	OAC = Ohio Administrative Code	TO = thermal oxidizer
gr/dscf = grains per dry standard cubic foot	OC = organic compound	TPH = ton(s) per hour
H_2S = hydrogen sulfide	Ohio EPA = Ohio Environmental Protection Agency	TPY = ton(s) per year
H_2SO_4 = sulfuric acid	ORC = Ohio Revised Code	TSP = total suspended particulates
HAP = hazardous air pollutant	Pb = lead	VE = visible particulate emissions
HCl = hydrogen chloride	PBR = Permit-By-Rule	VMT = vehicle miles traveled
HF = hydrogen fluoride	PCB = polychlorinated biphenyl	VOC = volatile organic compound
Hg = mercury	PE = particulate emissions	WPP = work practice plan
hp = horsepower	PEMS = predictive emissions monitoring system	µg/m3 = micrograms per cubic meter

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under state law only:

(1) Standard Term and Condition A.2.a), Severability Clause

(2) Standard Term and Condition A.3.c) through A. 3.e), General Requirements

(3) Standard Term and Condition A.6.c), Compliance Requirements

(4) Standard Term and Condition A.9., Reporting Requirements

(5) Standard Term and Condition A.10., Applicability

(6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install

(7) Standard Term and Condition A.14., Public Disclosure

(8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(9) Standard Term and Condition A.16., Fees

(10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

b) All terms and conditions designated in parts B. and C. of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the state and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under state law only, only if specifically identified in this permit as such.

3. General Requirements

a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:

(1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Ohio EPA DAPC, Northeast District Office.

(2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Ohio EPA DAPC, Northeast District Office. The written reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.

(3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the Ohio EPA DAPC, Northeast District Office every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semiannual report, which states that no deviations occurred during that period.

(4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Northeast District Office in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

a) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the appropriate Ohio EPA District Office or contracted local air agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the electronic signature date shall constitute the date that the required application, notification or report is considered to be "submitted". Any document requiring signature may be represented by entry of the personal identification number (PIN) by responsible official as part of the electronic submission process or by the scanned attestation document signed by the Authorized Representative that is attached to the electronically submitted written report.

Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a Responsible Official that, based on

information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located, or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the Ohio EPA DAPC, Northeast District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Ohio EPA DAPC, Northeast District Office.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will

be taken, shall be submitted to the Ohio EPA DAPC, Northeast District Office. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This permit-to-install is applicable only to the emissions unit(s) identified in the permit-to-install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s) not exempt from the requirement to obtain a permit-to-install.

11. Construction of New Sources(s) and Authorization to Install

a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended once by twelve months if application is made to the Director within a reasonable time before the termination date and the permittee shows good cause for any such extension.

c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update electronically will constitute notifying the Director of the permanent shutdown of the affected emissions unit(s).

d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a

subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shut down emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

Unless otherwise exempted, no emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31 and OAC Chapter 3745-77 if the restarted operation is subject to one or more applicable requirements.

e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or any other reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve months after commencing operation of the emissions units covered by this permit. However, if operation of the proposed new or modified source(s) as authorized by this permit would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d) must be obtained before operating the source in a manner that would violate the existing Title V permit requirements.

13. Construction Compliance Certification

The applicant shall identify the following dates in the "Air Services" facility profile for each new emissions unit identified in this permit.

a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.

b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in "Air Services" once the transfer is legally completed. The change must be submitted through "Air Services" within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

   a) None.

2. The following EUs contained in this permit are subject to the following federal rules:

EUs	Federal Rule
P002, P004, P005, P007, and P008	40 CFR Part 63, Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines

   The complete requirements of this rule (including the Part 63 General Provisions) may be accessed via the Internet from the Electronic code of Federal Regulations (e-CFR) website http://www.ecfr.gov/ or by contacting the Ohio EPA Northeast DO.

3. Any reference to the *director* in this permit shall take the meaning of the Ohio EPA Northeast DO, unless otherwise specified in the terms.

C. Emissions Unit Terms and Conditions

1. EU Group - Emergency Generators Subject to 40 CFR Part 63, Subpart ZZZZ: P002, P004, P005, P007, and P008

EU ID	Operations, Property and/or Equipment Description
P002	375 HP diesel-fired electrical generator
P004	449 HP diesel-fired electrical generator
P005	449 HP diesel-fired electrical generator
P007	382 HP diesel-fired electrical generator
P008	587 HP diesel-fired electrical generator

a) The following EU terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each EU along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)(a)(ii)	The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the CO, NO_X, VOC, and $PM_{10}/PM_{2.5}$ emissions from these air contaminant sources since the PTE for CO, NO_X, VOC, and $PM_{10}/PM_{2.5}$ is each less than 10 TPY, taking into account the restrictions established under OAC rule 3745-31-05(D). See b)(2)c below.
b.	OAC rule 3745-31-05(D)	See b)(2)b, c)(1) – c)(3) below.
c.	OAC rule 3745-17-07(A)(1)	VEs from the exhaust stack serving each EU shall not exceed 20% opacity, as a six-minute average, except as specified by rule.
d.	OAC rule 3745-17-11(B)(5)	PE from the stack serving each EU shall not exceed 0.310 lb/MMBtu of actual heat input.
e.	OAC rule 3745-110-03(K)(2)	This standby stationary internal combustion engine (ICE) is exempt from the requirements of OAC rule 3745-110, per OAC rule 3745-110-03(K)(2), taking into account the restrictions established under OAC rule 3745-31-05(D).

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
f.	40 CFR Part 63 Subpart ZZZZ (§63.6580 to §63.6675) Each EU is an existing emergency stationary reciprocating ICE (RICE) located at an area source for HAPs.	The existing stationary CI RICE, located at an area source for HAPs, shall meet the requirements of 40 CFR Part 63, Subpart ZZZZ. The EUs shall comply with the requirements of Table 2d to the subpart and the operating limitations in Table 2b to the subpart that apply.
g.	40 CFR Part 63 Subpart A	Table 8 to this subpart shows which parts of the General Provisions in §63.1 – §63.16 apply to the EUs. Pursuant to §63.6665, an existing emergency stationary RICE does not need to comply with the requirements in the General Provisions specified in Table 8 except for the initial notification requirements.

(2) Additional Terms and Conditions

a. All PE is assumed to be $PM_{10}/PM_{2.5}$.

b. This permit establishes the following federally enforceable emission limitations for the purpose of limiting PTE to avoid PSD requirements. The federally enforceable emission limitations are based on the operational restrictions contained in c)(3):

	$PM_{10}/PM_{2.5}$		**VOC**		**NO_X**		**CO**	
EU	**Lb/hp-hr**	**Ton per rolling 12-mo**	**Lb/hp-hr**	**Ton per rolling 12-mo**	**Lb/hp-hr**	**Ton per rolling 12-mo**	**Lb/hp-hr**	**Ton per rolling 12-mo**
P002	2.20E-3	0.10	2.5 E-3	0.1	3.1 E-2	1.45	6.68E-3	0.313
P004	2.20E-3	0.124	2.5 E-3	0.140	3.1 E-2	1.74	6.68E-3	0.375
P005	2.20E-3	0.124	2.5 E-3	0.140	3.1 E-2	1.74	6.68E-3	0.375
P007	2.20E-3	0.105	2.5 E-3	0.119	3.1 E-2	1.48	6.68E-3	0.319
P008	2.20E-3	0.161	2.5 E-3	0.183	3.1 E-2	2.27	6.68E-3	0.49

c. Emissions of SO_2 are generated as a product of combustion from the operation of the engine. The requirements to burn diesel fuel that meet the standards in §63.6604 result in negligible emission quantities for this pollutant and, therefore, SO_2 emissions have not been addressed through an individual BAT limitation within this permit.

d. These units shall meet the fuel requirements of 40 CFR Part 60, Subpart ZZZZ for existing emergency CI stationary RICE found in §63.6604(b).

c) Operational Restrictions

(1) The permittee shall burn only diesel fuel in this EU.

(2) Diesel fuel burned in the CI ICE shall not exceed the limit for sulfur as specified by §80.510(b), that is, the maximum sulfur content of diesel fuel shall not exceed 15 ppm or 0.0015% sulfur by weight.

(3) The hours of operation of this EU shall not exceed 250 hrs/yr, based upon a rolling, 12-month summation of the operating hours.

(4) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580 – 63.6675) for applicable operational restrictions.

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the hours of operation and the type of fuel burned in the EU.

(2) The permittee shall maintain monthly records of the following information:

a. The dates of operation;

b. The total number of hours the EU was in operation each day it operated; and

c. The rolling, 12-month summation of the operating hours.

(3) See 40 CFR Part 63, Subpart ZZZZ (§63.6580 – §63.6675) for applicable monitoring and/or recordkeeping requirements.

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. Any period of time (date and number of hours) that the quality of oil burned in this EU did not meet the requirements established in §80.510(b), based upon the required fuel records, and the amount of non-compliant fuel burned on each such occasion;

b. Any exceedance of the hours of operation restriction, to include the number of hours recorded for each such rolling 12-month period; and

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard terms and conditions of this permit.

(2) See 40 CFR Part 63, Subpart ZZZZ (§63.6580 – §63.6675) for applicable reporting requirements.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitations:

EU	$PM_{10}/PM_{2.5}$		VOC		NO_X		CO	
	Lb/hp-hr	Ton per rolling 12-mo	Lb/hp-hr	Ton per rolling 12-mo	Lb/hp-hr	Ton per rolling 12-mo	Lb/hp-hr	Ton per rolling 12-mo
P002	2.20E-3	0.103	2.5 E-3	0.117	3.1 E-2	1.45	6.68E-3	0.313
P004	2.20E-3	0.124	2.5 E-3	0.140	3.1 E-2	1.74	6.68E-3	0.375
P005	2.20E-3	0.124	2.5 E-3	0.140	3.1 E-2	1.74	6.68E-3	0.375
P007	2.20E-3	0.105	2.5 E-3	0.119	3.1 E-2	1.48	6.68E-3	0.319
P008	2.20E-3	0.161	2.5 E-3	0.183	3.1 E-2	2.27	6.68E-3	0.49

Applicable Compliance Method:

The emissions limits are based on using the emission factors from AP-42, Chapter 3.3, Table 3.3-1, (10/96), "Emission Factors for Uncontrolled Gasoline and Diesel Industrial Engines".

Compliance with the ton per rolling 12-month emissions limitation for each pollutant shall be determined by the following calculation for each EU:

E = EF x O x R x 1 ton/2,000 lbs

where:

E = emission rate (ton per rolling 12-month period);

EF = emission factors are from Chapter 3.3, Table 3.3-1, (10/96), "Emission Factors for Uncontrolled Gasoline and Diesel Industrial Engines":

For $PM_{10}/PM_{2.5}$: 2.20 E-3 lb/hp-hr;

For VOC: 2.5 E-3 lb/hp-hr;

For NO_X: 3.1 E-2 lb/hp-hr;

For CO: 6.68 E-3 lb/hp-hr;

O = Engine power output; and

R = restricted hours of operation = 250.

If required, the permittee shall demonstrate compliance with the emission limitations through exhaust emission tests performed in accordance with the following test methods:

i. $PM_{10}/PM_{2.5}$: 40 CFR Part 60, Appendix A Methods 1 – 5, as appropriate.

ii. VOC: 40 CFR Part 60, Appendix A Methods 1 – 4 and 25, as appropriate.

iii. NO_X: 40 CFR Part 60, Appendix A Methods 1 – 4 and 7, as appropriate.

iv. CO: 40 CFR Part 60, Appendix A Methods 1 – 4 and 10, as appropriate.

Or alternative method(s) as approved by Ohio EPA.

b. Opacity Limitation:

VEs from any stack serving this EU shall not exceed 20% opacity as a six-minute average, except as provided by the rule.

Applicable Compliance Method:

If required, compliance with the stack VE limitation shall be demonstrated through VE observations performed in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 9.

c. Emissions Limitation:

PE from the stack serving each EU shall not exceed 0.310 lb/MMBtu of actual heat input.

Applicable Compliance Method:

If required, compliance with the allowable PE limit shall be determined in accordance with Methods 1 – 5 of 40 CFR part 60, Appendix A.

d. Sulfur Content Limitations for Diesel Fuel:

Sulfur content 15 ppm or ≤ 0.0015% by weight sulfur

Applicable Compliance Method:

Compliance shall be demonstrated through the recordkeeping requirements for the sulfur content of each shipment of diesel oil received. If meeting the standards in §80.510(b), this calculates to approximately 0.0015 lb SO_2/MMBtu.

(2) See 40 CFR Part 63, Subpart ZZZZ (§63.6580 – §63.6675) for applicable testing requirements.

g) Miscellaneous Requirements

(1) None.